

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 11-30-77

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-31262 INDIAN _____

DRILLING APPROVED: 11-28-77

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 3-5-80 LOCATION ABANDONED WELL NEVER DRILLED

FIELD: La CISCO FIELD 3/86

UNIT: _____

COUNTY: FEDERAL 1-8

WELL NO. GRAND COUNTY

API NO: 43-019-30407

LOCATION 2081 FT. FROM (N) XX LINE. 659 FT. FROM (E) X LINE. SE NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 8

8

| TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|----------|
| | | | |

| TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|----------|
| | | | |

21S

23E

8

TEXAS AMERICAN OIL CORP. 21

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned✓.....
Card Indexed ..✓.....

Checked by Chief ..✓.....
Approval Letter ..✓.....
Disapproval Letter

COMPLETION DATA:

Date Well Completed
TA.....
PA.....

Location Inspected ...
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BNC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

11-14-90
JCS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

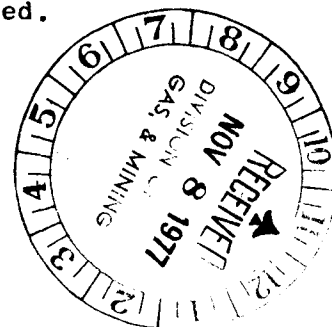
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | |
|--|--|--|---|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 5. LEASE DESIGNATION AND SERIAL NO. U-31262 | | |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| 2. NAME OF OPERATOR Texas American Oil Corp. | | | 7. UNIT AGREEMENT NAME | | |
| 3. ADDRESS OF OPERATOR Suite 1012 300 West Wall St., Midland, Texas | | | 8. FARM OR LEASE NAME Federal | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C SE NE Section 8, T21S, R23E At proposed prod. zone Same 2081' FNL; 659' FEL SE NE | | | 9. WELL NO. 1-8 | | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 miles Northwest of Cisco, Utah | | | 10. FIELD AND POOL, OR WILDCAT Cisco | | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' | | | 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec 8 T21S, R23E | | |
| 16. NO. OF ACRES IN LEASE 160 | | | 12. COUNTY OR PARISH Grand | | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 | | | 13. STATE Utah | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None | | | 20. ROTARY OR CABLE TOOLS Rotary | | |
| 19. PROPOSED DEPTH 1800' | | | 22. APPROX. DATE WORK WILL START* August 1, 1977 | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 4499' | | | | | |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | New 8 5/8" OD | 24# H-40 | 200' | 150 sx |
| 7 7/8" | New 4 1/2" OD | 9.5# K-55 | 1800' | 125 sx |

Approval notice - Div of Oil & Mining - Utah
BOP's will be installed as soon as surface casing is set and cemented and will be checked daily. A fresh water gel-chemical mud approximating 9#/gallon will be used as a drilling fluid. No abnormal pressure zones are expected.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Glen C. Zuel TITLE Agent DATE June 14, 1977
(This space for Federal or State office use)

PERMIT NO. (ORIG. SGD) E. W. CHANN APPROVAL DATE NOV 06 1977
APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER DATE NOV 06 1977
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

LEASE U 31262DATE 8-4-77WELL NO. 1-7LOCATION: SE 1/4 NE 1/4, SEC. 8, T. 21S, R. 23EFIELD Lisco COUNTY Grand STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTION

Texaco American Oil Corp (COMPANY) PROPOSES TO DRILL AN OIL AND GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 1,800 FT. TD. 2) TO CONSTRUCT A

DRILL PAD 240 FT. X 300 FT. AND A RESERVE PIT 50 FT. X 80 FT.

3) TO CONSTRUCT _____ FT. WIDE X _____ MILES ACCESS ROAD AND UPGRADE 18

FT. WIDE X 4 1/2 MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD, TO CONSTRUCT

☒ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD

AND ☐ TRUCK ☐ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN

SECTION _____, T. _____, R. _____

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☒ ROLLING HILLS ☐ DISSECTED TOPOGRAPHY ☒ DESERT
OR PLAINS ☒ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE
IN AREA ☐ SURFACE WATER _____

(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND
(CULTIVATED) ☐ NATIVE GRASSES ☐ OTHER Saltbrush

(3) WILDLIFE: ☐ DEER ☒ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR

~~USFS EAR~~

~~OTHER ENVIRONMENTAL ANALYSIS~~

Oil & Gas Leasing Program

Grand Resource Resource area

8-13-75

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6) *Steep sidehill cuts could cause accelerated erosion*

4. Alternatives to the Proposed Action

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED 105 ft South TO AVOID
☒ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER and accelerated
surface erosion

4)

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~(DOES)~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 8/4/77

INSPECTOR A. R. Cook

E. S. [Signature]
U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATION
SALT LAKE CITY DISTRICT

CONSERVATION DIVISION

Mailed to D.E.

To: District Engineer, SLC

[illegible]

Competency of beds at proposed casing setting points: probably good

Additional logs or samples needed: none

1. Potential oil and gas productive zones
2. Zones bearing fresh water
3. Possible lost circulation zones
4. Zones with abnormal pressure
5. Zones with abnormal temperature
6. Other minerals such as coal, oil shale, potash, etc.

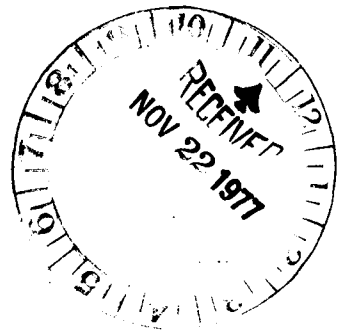
Signed:

Geologist

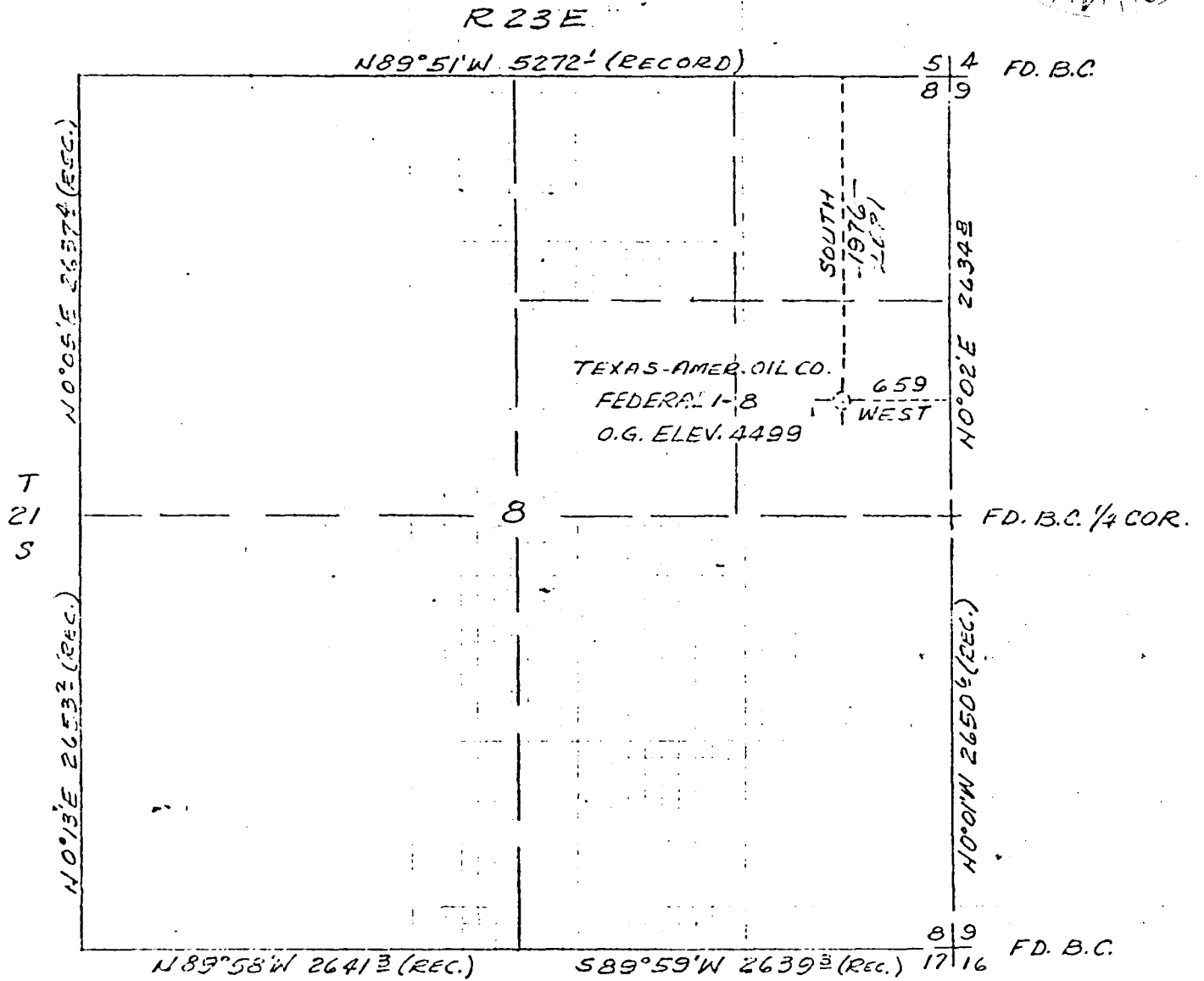
Date: 7/12/71

State Oil and Gas

WELL LOCATION PLAT

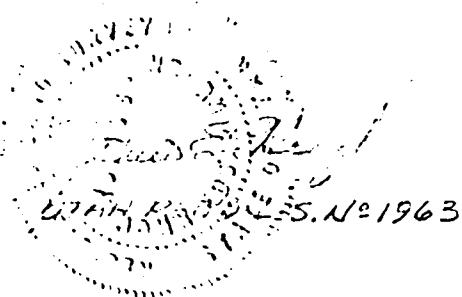


BENTLEY EXHIBIT, L.W.E. NE 1/4 SEC. 8 (NO. 1000)



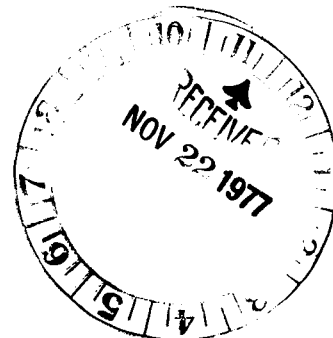
WELL LOCATION PLAT OF
 TEXAS AMERICAN OIL CORP. FEDERAL 1-8
 IN SE 1/4, NE 1/4, SEC. 8, T 21 S, R 23 E, S.L.B. & M.,
 GRAND COUNTY, UTAH
 SCALE: 1"=1000' JUNE 10, 1977
 DISTANCE METER SURVEY

ELEV. BY VERT. ANGLES FROM U.S.G.S. TOPO.
 QUAD. "CISCO, UTAH" 1958 (E 1/4 COR., SEC. 8 = 4480)



DRILLING PLAN

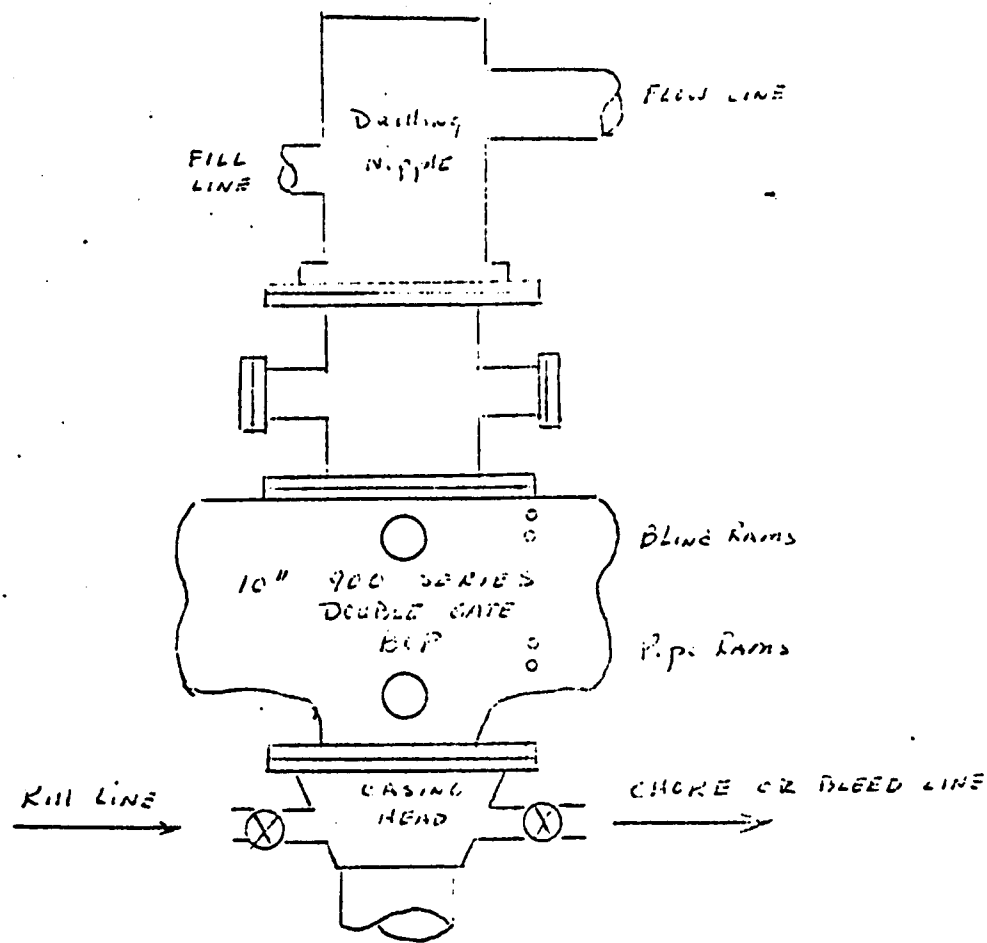
Texas American Oil Corp.
#1-8 Federal
Cisco Field
C SE NE Sec. 8, T21S, R23E
Grand County, Utah



- 1) Surface formation - Mancos Shale
- 2) Estimated tops of geologic markers -

| | |
|-----------------|---------------------|
| Mancos - sfc | Salt Wash - 1400' |
| Dakota - 750' | Summerville - 1430' |
| Morrison - 930' | Entrada - 1550' |
- 3) Estimated depths of oil, gas, water zones -

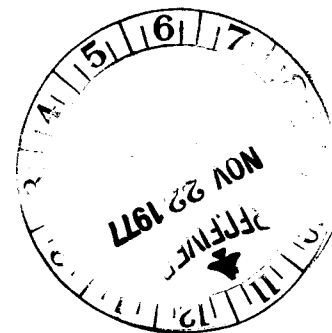
| | | |
|--------------------|-----------|-------------|
| Gas: Dakota - 750' | Oil: None | Water: None |
| Morrison - 930' | | |
| Entrada - 1550' | | |
- 4) Casing and hole sizes shown on Form 9-331C.
- 5) 10" 3000 psi BOP will be installed as soon as surface casing has been cemented and will be tested prior to drilling out from under surface casing and will be checked for operational condition daily.
- 6) Drilling fluids will be a fresh water gel mud approximating 9#/gallon.
- 7) Auxiliary equipment will consist of bit floats and a full opening valve to be available on the rig floor during trips.
- 8) Open hole logs will be run at total depth. DST's will be made of indicated potentially productive zones. No cores are planned.
- 9) No abnormal pressures or temperatures are expected nor is hydrogen sulfide gas anticipated.
- 10) Anticipated starting date is August 1, 1977, subject to drilling equipment availability and duration of drilling operations is expected to be one week.



Schematic Diagram

Be P's

Term American Oil Corp



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Nov. 25, 1977

Operator: Texas - American Oil Co.

Well No: Federal 1-8

Location: Sec. 8 T. 21S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☐

Card Indexed: ☒

Completion Sheet: ☒

API NUMBER: 43-015-50407

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - no other work to be done

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 102-5 ☒

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit ☐

Other:

☒ Letter Written/Approved

November 11, 1977

Mr. Alan C. Tell
Texas American Oil Co.
Suite 1012
300 West Wall Street
Midland, Texas

Re: Federal 1-8
Sec. 8, T. 21 S, R. 23 E, SENE
Grand County, Utah

Gentlemen:

This office has, as a matter of State and Federal cooperation, received an approved copy of a drilling permit issued by the U.S. Geological Survey.

As no application has been received by the State of Utah, it means that the State cannot nor will not, approve the drilling of this well until such time as an application is made and subsequent approval granted.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

November 28, 1977

Texas American Oil Co.
Suite 1012
300 West Wall Street
Midland, Texas

Re: Well No. Federal 1-8
Sec. 8, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30407.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

August 22, 1978

Texas American Oil Co.
251 One Park Central
1515 Arapahoe Street
Denver, Colorado 80202

RE: Well No. Federal 1-8
Sec. 8, T. 21S, R. 23E
Grand County, Utah
December 1977-July 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. <u>U-31262</u> |
| 2. NAME OF OPERATOR <u>Texas American Oil Corporation</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR <u>Suite 1012 300 West Wall Midland Tx. 79701</u> | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u> <u>2081' FNL & 659' FEL, Sec. 8, T21S, R23E</u> <u>4 miles Northwest of Cisco, Utah.</u> | | 8. FARM OR LEASE NAME <u>Federal</u> |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4499' Gr.</u> | 9. WELL NO. <u>1-8</u> |
| | | 10. FIELD AND POOL, OR WILDCAT <u>Cisco</u> |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 8, T21S, R23E</u> |
| | | 12. COUNTY OR PARISH <u>Grand</u> |
| | | 13. STATE <u>Utah</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Current status of well ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

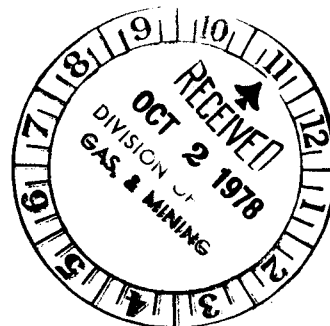
ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Period: December, 1977- August, 1978

Awaiting approval of drilling an additional well to alleviate drilling expenses. Will proceed with drilling operations as soon as possible.



18. I hereby certify that the foregoing is true and correct

SIGNED T. C. Ward, Jr.

TITLE Vice Pres. Drlg. & Prod. DATE 9-28-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
February 25, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Texas American Oil Corp.
Suite 1012 300 West Wall
Midland, Texas 79701

Re: Well No. Federal 1-8
Sec. 8, T. 21S, R. 23E
Grand County, Utah

Well No. Federal 3-8
Sec. 8, T. 21S, R. 23E
Grand County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish
JANICE TABISH
CLERK TYPIST

TEXAS AMERICAN OIL CORPORATION

300 WEST WALL, SUITE 1012 MIDLAND, TEXAS 79701 915-683-4811

March 5, 1980

Janice Tabish
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Federal 1-8
Sec 8-21S-23E
Federal 3-8
Sec 8-21S-23E
Grand County, Utah

*LOCATION
Abandon*

Dear Ms. Tabish:

Reference is made to your letter dated February 25, 1980, in regards to the drilling of the above referenced wells. This is to advise that we do not plan to drill these wells as this time. We will reapply for an application to drill if we do decide in the future to drill.

Yours very truly,

Carolyn Cagle
Carolyn Cagle
Administrative Assistant

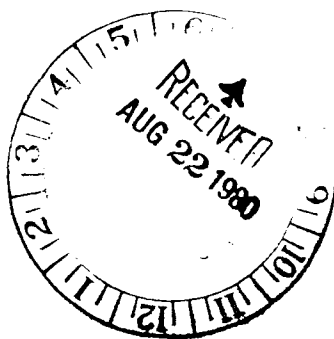
cc

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 21, 1980

Texas American Oil Co.
251 One Park Central
1515 Arapahoe St.
Denver, Colorado 80202

Re: Returned Application for
Permit to Drill
Well #1-8
Section 8, T. 21S., R. 23E.
Grand County, UT
Lease #U-31262
Application Approved: November 6, 1977



Well #3-8
Section 8, T. 21S., R. 23E.
Grand County, UT
Lease #U-31262
Application Approved: December 12, 1978

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved. Since that date no known activity has transpired at the approved locations. Under current District policy, Application's for Permit to Drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely

for (ORIG. SGD) W P MARTENS
E.W. Guynn
District Engineer

bcc: O&GS NRMA Casper
SMA
State Office (O&G) ✓
State Office (BLM)
USGS-Vernal
Well File
APD Control

RAH/cva

Please send one
copy of your
reply to:

ALAN C. TEEL
TEXAS AMERICAN OIL CORP
251 ONE PARK CENTRAL
1515 ARAPAHOE ST.
DENVER COLO 80202

Thank You

Alan C. Teel